

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,739	—	5,734	2,784	-2,578	897	0	14,782	0	0	12,038
Natural Gas Liquids and LRGs	4,261	92	498	—	-3,313	-40	—	699	3	876	1,374
Pentanes Plus	839	—	163	—	-449	9	—	268	0	276	221
Liquefied Petroleum Gases	3,422	92	335	—	-2,864	-49	—	431	3	600	1,153
Ethane/Ethylene	1,083	0	0	—	-1,350	-2	—	0	0	-265	208
Propane/Propylene	1,416	279	284	—	-944	-45	—	0	3	1,077	443
Normal Butane/Butylene	613	-173	51	—	-321	-2	—	299	0	-127	313
Isobutane/Isobutylene	310	-14	0	—	-249	0	—	132	0	-85	189
Other Liquids	383	—	0	—	0	343	—	39	19	-18	5,325
Other Hydrocarbons/Oxygenates	225	—	0	—	0	57	—	149	19	0	320
Unfinished Oils	—	—	0	—	0	-26	—	44	0	-18	2,631
Motor Gasoline Blend. Comp.	158	—	0	—	0	312	—	-154	0	0	2,374
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-123	16,146	175	—	1,048	1,348	—	—	21	15,877	12,609
Finished Motor Gasoline	-123	8,196	6	—	-125	805	—	—	0	7,149	5,487
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	355	1,208	0	—	27	123	—	—	0	1,467	276
Other	-477	6,988	6	—	-152	682	—	—	0	5,683	5,211
Finished Aviation Gasoline	—	9	0	—	15	2	—	—	0	22	37
Jet Fuel	—	917	0	—	1,047	67	—	—	0	1,897	862
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	917	0	—	1,047	67	—	—	0	1,897	862
Kerosene	—	141	0	—	-27	-7	—	—	0	121	123
Distillate Fuel Oil	—	3,993	169	—	138	146	—	—	0	4,154	3,199
0.05 percent sulfur and under	—	3,394	63	—	143	235	—	—	0	3,365	2,773
Greater than 0.05 percent sulfur ...	—	599	106	—	-5	-89	—	—	0	789	426
Residual Fuel Oil	—	351	0	—	0	-47	—	—	0	398	420
Petrochemical Feedstocks ^e	—	18	0	—	0	0	—	—	0	18	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	0
Lubricants	—	0	0	—	0	0	—	—	12	-12	0
Waxes	—	117	0	—	0	-13	—	—	8	122	35
Petroleum Coke	—	565	0	—	0	28	—	—	0	537	256
Asphalt and Road Oil	—	1,105	0	—	0	366	—	—	1	738	2,169
Still Gas	—	675	0	—	0	0	—	—	0	675	0
Miscellaneous Products	—	59	0	—	0	1	—	—	0	58	21
Total	14,261	16,238	6,407	2,784	-4,843	2,548	0	15,520	43	16,735	31,346

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,756	—	5,234	2,397	-2,772	188	0	13,427	0	0	12,226
Natural Gas Liquids and LRGs	3,601	64	317	—	-3,060	-41	—	457	2	504	1,333
Pentanes Plus	720	—	126	—	-376	-2	—	208	0	264	219
Liquefied Petroleum Gases	2,881	64	191	—	-2,684	-39	—	249	2	240	1,114
Ethane/Ethylene	798	0	0	—	-1,172	3	—	0	0	-377	211
Propane/Propylene	1,259	220	189	—	-958	-61	—	0	2	769	382
Normal Butane/Butylene	545	-117	2	—	-332	30	—	142	(s)	-74	343
Isobutane/Isobutylene	279	-39	0	—	-222	-11	—	107	0	-78	178
Other Liquids	159	—	0	—	0	89	—	141	14	-85	5,414
Other Hydrocarbons/Oxygenates	128	—	0	—	0	36	—	78	14	0	356
Unfinished Oils	—	—	0	—	0	234	—	-149	0	-85	2,865
Motor Gasoline Blend. Comp.	31	—	0	—	0	-181	—	212	0	0	2,193
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-2	14,244	141	—	1,389	118	—	—	14	15,640	12,727
Finished Motor Gasoline	-2	6,934	4	—	139	-60	—	—	4	7,132	5,427
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	293	276	0	—	12	-188	—	—	4	765	88
Other	-294	6,658	4	—	127	128	—	—	(s)	6,367	5,339
Finished Aviation Gasoline	—	3	1	—	0	-7	—	—	0	11	30
Jet Fuel	—	745	0	—	979	-143	—	—	0	1,867	719
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	745	0	—	979	-143	—	—	0	1,867	719
Kerosene	—	104	0	—	-5	18	—	—	0	81	141
Distillate Fuel Oil	—	3,812	136	—	276	54	—	—	0	4,170	3,253
0.05 percent sulfur and under	—	3,195	59	—	276	102	—	—	0	3,428	2,875
Greater than 0.05 percent sulfur ...	—	617	77	—	0	-48	—	—	0	742	378
Residual Fuel Oil	—	324	0	—	0	-28	—	—	0	352	392
Petrochemical Feedstocks ^e	—	15	0	—	0	0	—	—	0	15	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	0
Lubricants	—	0	0	—	0	0	—	—	6	-6	0
Waxes	—	82	0	—	0	5	—	—	2	75	40
Petroleum Coke	—	507	0	—	0	44	—	—	0	463	300
Asphalt and Road Oil	—	1,105	0	—	0	244	—	—	1	860	2,413
Still Gas	—	557	0	—	0	0	—	—	0	557	0
Miscellaneous Products	—	56	0	—	0	-9	—	—	0	65	12
Total	12,514	14,308	5,692	2,397	-4,443	354	0	14,025	29	16,060	31,700

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,591	—	6,155	2,177	-2,956	789	0	14,178	0	0	13,015
Natural Gas Liquids and LRGs	4,236	237	254	—	-3,685	-28	—	418	(s)	652	1,305
Pentanes Plus	837	—	57	—	-442	-6	—	148	0	310	213
Liquefied Petroleum Gases	3,399	237	197	—	-3,243	-22	—	270	(s)	342	1,092
Ethane/Ethylene	1,106	0	0	—	-1,392	1	—	0	0	-287	212
Propane/Propylene	1,381	282	191	—	-1,072	-41	—	0	(s)	823	341
Normal Butane/Butylene	595	3	6	—	-474	12	—	148	0	-30	355
Isobutane/Isobutylene	317	-48	0	—	-305	6	—	122	0	-164	184
Other Liquids	125	—	0	—	0	-653	—	827	0	-49	4,761
Other Hydrocarbons/Oxygenates	-25	—	0	—	0	-54	—	29	0	0	302
Unfinished Oils	—	—	0	—	0	-272	—	321	0	-49	2,593
Motor Gasoline Blend. Comp.	150	—	0	—	0	-327	—	477	0	0	1,866
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-118	15,812	192	—	1,776	-251	—	—	15	17,898	12,476
Finished Motor Gasoline	-118	7,872	14	—	418	-80	—	—	5	8,261	5,347
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	322	58	0	—	0	27	—	—	5	348	115
Other	-440	7,814	14	—	418	-107	—	—	(s)	7,913	5,232
Finished Aviation Gasoline	—	10	1	—	15	2	—	—	0	24	32
Jet Fuel	—	834	0	—	995	1	—	—	0	1,828	720
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	834	0	—	995	1	—	—	0	1,828	720
Kerosene	—	3	0	—	0	-50	—	—	0	53	91
Distillate Fuel Oil	—	4,310	177	—	348	-274	—	—	0	5,109	2,979
0.05 percent sulfur and under	—	3,497	95	—	358	-293	—	—	0	4,243	2,582
Greater than 0.05 percent sulfur	—	813	82	—	-10	19	—	—	0	866	397
Residual Fuel Oil	—	351	0	—	0	-22	—	—	0	373	370
Petrochemical Feedstocks ^e	—	18	0	—	0	0	—	—	0	18	0
Special Naphthas	—	0	0	—	0	0	—	—	(s)	(s)	0
Lubricants	—	0	0	—	0	0	—	—	8	-8	0
Waxes	—	111	0	—	0	-10	—	—	(s)	121	30
Petroleum Coke	—	522	0	—	0	32	—	—	0	490	332
Asphalt and Road Oil	—	1,150	0	—	0	148	—	—	1	1,001	2,561
Still Gas	—	572	0	—	0	0	—	—	0	572	0
Miscellaneous Products	—	59	0	—	0	2	—	—	0	57	14
Total	13,834	16,049	6,601	2,177	-4,865	-143	0	15,423	15	18,501	31,557

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
April 1999**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,167	—	5,214	2,397	-2,624	570	0	13,584	0	0	13,585
Natural Gas Liquids and LRGs	4,641	198	161	—	-4,363	-52	—	245	10	434	1,253
Pentanes Plus	791	—	0	—	-391	3	—	62	0	335	216
Liquefied Petroleum Gases	3,850	198	161	—	-3,972	-55	—	183	10	99	1,037
Ethane/Ethylene	1,516	0	0	—	-2,000	-1	—	0	0	-483	211
Propane/Propylene	1,446	202	155	—	-1,177	-28	—	0	2	652	313
Normal Butane/Butylene	577	52	1	—	-487	-3	—	35	8	103	352
Isobutane/Isobutylene	311	-56	5	—	-308	-23	—	148	0	-173	161
Other Liquids	70	—	0	—	0	179	—	-75	0	-34	4,940
Other Hydrocarbons/Oxygenates	27	—	0	—	0	-16	—	43	0	0	286
Unfinished Oils	—	—	0	—	0	545	—	-511	0	-34	3,138
Motor Gasoline Blend. Comp.	43	—	0	—	0	-350	—	393	0	0	1,516
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-11	13,983	268	—	2,616	-676	—	—	18	17,514	11,800
Finished Motor Gasoline	-11	6,725	20	—	908	-397	—	—	1	8,038	4,950
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	317	44	0	—	0	15	—	—	0	346	130
Other	-328	6,681	20	—	908	-412	—	—	1	7,693	4,820
Finished Aviation Gasoline	—	10	1	—	8	-11	—	—	0	30	21
Jet Fuel	—	661	0	—	1,120	98	—	—	0	1,683	818
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	661	0	—	1,120	98	—	—	0	1,683	818
Kerosene	—	62	0	—	0	26	—	—	0	36	117
Distillate Fuel Oil	—	3,778	247	—	580	-342	—	—	0	4,947	2,637
0.05 percent sulfur and under	—	3,037	123	—	584	-352	—	—	0	4,096	2,230
Greater than 0.05 percent sulfur ..	—	741	124	—	-4	10	—	—	0	851	407
Residual Fuel Oil	—	422	0	—	0	60	—	—	0	362	430
Petrochemical Feedstocks ^e	—	17	0	—	0	0	—	—	0	17	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	0
Lubricants	—	0	0	—	0	0	—	—	9	-9	0
Waxes	—	115	0	—	0	-2	—	—	7	110	28
Petroleum Coke	—	356	0	—	0	-316	—	—	0	672	16
Asphalt and Road Oil	—	1,279	0	—	0	206	—	—	1	1,072	2,767
Still Gas	—	509	0	—	0	0	—	—	0	509	0
Miscellaneous Products	—	49	0	—	0	2	—	—	0	47	16
Total	13,866	14,181	5,643	2,397	-4,371	21	0	13,754	28	17,914	31,578

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,414	—	4,251	4,751	-2,711	196	0	15,509	0	0	13,781
Natural Gas Liquids and LRGs	4,916	324	138	—	-4,486	90	—	317	1	484	1,343
Pentanes Plus	777	—	40	—	-412	0	—	99	0	306	216
Liquefied Petroleum Gases	4,139	324	98	—	-4,074	90	—	218	1	178	1,127
Ethane/Ethylene	1,781	0	0	—	-2,060	-3	—	0	0	-276	208
Propane/Propylene	1,473	280	90	—	-1,175	96	—	0	1	571	409
Normal Butane/Butylene	561	121	4	—	-515	-2	—	68	0	105	350
Isobutane/Isobutylene	324	-77	4	—	-324	-1	—	150	0	-222	160
Other Liquids	274	—	0	—	0	205	—	103	1	-35	5,145
Other Hydrocarbons/Oxygenates	102	—	0	—	0	53	—	48	1	0	339
Unfinished Oils	—	—	0	—	0	-26	—	61	0	-35	3,112
Motor Gasoline Blend. Comp.	172	—	0	—	0	178	—	-6	0	0	1,694
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-141	16,090	227	—	2,062	970	—	—	9	17,259	12,770
Finished Motor Gasoline	-141	7,786	27	—	706	272	—	—	(s)	8,106	5,222
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	311	84	0	—	0	28	—	—	0	367	158
Other	-452	7,702	27	—	706	244	—	—	(s)	7,739	5,064
Finished Aviation Gasoline	—	14	0	—	15	12	—	—	0	17	33
Jet Fuel	—	768	0	—	904	-45	—	—	0	1,717	773
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	768	0	—	904	-45	—	—	0	1,717	773
Kerosene	—	36	0	—	0	-24	—	—	0	60	93
Distillate Fuel Oil	—	4,515	200	—	437	569	—	—	0	4,583	3,206
0.05 percent sulfur and under	—	3,728	100	—	447	523	—	—	0	3,752	2,753
Greater than 0.05 percent sulfur ...	—	787	100	—	-10	46	—	—	0	831	453
Residual Fuel Oil	—	389	0	—	0	39	—	—	0	350	469
Petrochemical Feedstocks ^e	—	23	0	—	0	0	—	—	0	23	0
Special Naphthas	—	0	0	—	0	0	—	—	0	0	0
Lubricants	—	0	0	—	0	0	—	—	8	-8	0
Waxes	—	117	0	—	0	4	—	—	0	113	32
Petroleum Coke	—	509	0	—	0	55	—	—	0	454	71
Asphalt and Road Oil	—	1,248	0	—	0	87	—	—	1	1,160	2,854
Still Gas	—	628	0	—	0	0	—	—	0	628	0
Miscellaneous Products	—	57	0	—	0	1	—	—	0	56	17
Total	14,463	16,414	4,616	4,751	-5,135	1,461	0	15,929	11	17,708	33,039

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
June 1999**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,121	—	4,571	4,319	-2,295	84	0	15,632	0	0	13,865
Natural Gas Liquids and LRGs	5,386	293	175	—	-4,887	-24	—	390	1	600	1,319
Pentanes Plus	864	—	91	—	-476	-5	—	136	0	348	211
Liquefied Petroleum Gases	4,522	293	84	—	-4,411	-19	—	254	1	252	1,108
Ethane/Ethylene	1,997	0	0	—	-2,069	1	—	0	0	-73	209
Propane/Propylene	1,571	286	67	—	-1,451	12	—	0	1	460	421
Normal Butane/Butylene	604	73	6	—	-523	-6	—	79	(s)	87	344
Isobutane/Isobutylene	350	-66	11	—	-368	-26	—	175	0	-222	134
Other Liquids	170	—	0	—	0	-260	—	406	8	16	4,885
Other Hydrocarbons/Oxygenates	66	—	0	—	0	19	—	39	8	0	358
Unfinished Oils	—	—	0	—	0	-399	—	383	0	16	2,713
Motor Gasoline Blend. Comp.	104	—	0	—	0	120	—	-16	0	0	1,814
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-68	16,719	263	—	1,932	-1,222	—	—	12	20,056	11,548
Finished Motor Gasoline	-68	8,190	4	—	441	-573	—	—	(s)	9,140	4,649
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	357	77	0	—	0	-75	—	—	0	509	83
Other	-425	8,113	4	—	441	-498	—	—	(s)	8,631	4,566
Finished Aviation Gasoline	—	19	1	—	15	2	—	—	0	33	35
Jet Fuel	—	729	0	—	1,038	-7	—	—	0	1,774	766
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	729	0	—	1,038	-7	—	—	0	1,774	766
Kerosene	—	49	0	—	0	6	—	—	0	43	99
Distillate Fuel Oil	—	4,342	236	—	438	-168	—	—	0	5,184	3,038
0.05 percent sulfur and under	—	3,618	139	—	439	-409	—	—	0	4,605	2,344
Greater than 0.05 percent sulfur ..	—	724	97	—	-1	241	—	—	0	579	694
Residual Fuel Oil	—	396	0	—	0	-17	—	—	0	413	452
Petrochemical Feedstocks ^e	—	25	0	—	0	0	—	—	0	25	0
Special Naphthas	—	0	0	—	0	1	—	—	1	-2	1
Lubricants	—	0	0	—	0	0	—	—	8	-8	0
Waxes	—	117	0	—	0	-1	—	—	1	117	31
Petroleum Coke	—	534	0	—	0	-7	—	—	0	541	64
Asphalt and Road Oil	—	1,565	22	—	0	-457	—	—	2	2,042	2,397
Still Gas	—	696	0	—	0	0	—	—	0	696	0
Miscellaneous Products	—	57	0	—	0	-1	—	—	0	58	16
Total	14,609	17,012	5,009	4,319	-5,250	-1,422	0	16,428	20	20,672	31,617

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,298	—	5,645	3,513	-2,618	-627	0	16,465	0	0	13,238
Natural Gas Liquids and LRGs	5,659	297	160	—	-4,432	102	—	396	1	1,185	1,421
Pentanes Plus	894	—	87	—	-461	14	—	134	0	372	225
Liquefied Petroleum Gases	4,765	297	73	—	-3,971	88	—	262	1	813	1,196
Ethane/Ethylene	2,151	0	0	—	-1,946	2	—	0	0	203	211
Propane/Propylene	1,625	272	57	—	-1,279	37	—	0	1	637	458
Normal Butane/Butylene	648	71	2	—	-459	34	—	95	0	133	378
Isobutane/Isobutylene	341	-46	14	—	-287	15	—	167	0	-160	149
Other Liquids	4	—	0	—	0	-472	—	426	0	50	4,413
Other Hydrocarbons/Oxygenates	15	—	0	—	0	-26	—	41	0	0	332
Unfinished Oils	—	—	0	—	0	-39	—	-11	0	50	2,674
Motor Gasoline Blend. Comp.	-11	—	0	—	0	-407	—	396	0	0	1,407
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	38	17,635	306	—	2,079	-1,466	—	—	16	21,508	10,082
Finished Motor Gasoline	38	8,828	9	—	466	-378	—	—	(s)	9,718	4,271
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	267	70	0	—	0	-23	—	—	0	360	60
Other	-229	8,758	9	—	466	-355	—	—	(s)	9,359	4,211
Finished Aviation Gasoline	—	18	10	—	22	-9	—	—	0	59	26
Jet Fuel	—	774	0	—	1,041	-29	—	—	0	1,844	737
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	774	0	—	1,041	-29	—	—	0	1,844	737
Kerosene	—	110	0	—	-10	54	—	—	0	46	153
Distillate Fuel Oil	—	4,551	250	—	560	-556	—	—	0	5,917	2,482
0.05 percent sulfur and under	—	3,860	134	—	566	-240	—	—	0	4,800	2,104
Greater than 0.05 percent sulfur ...	—	691	116	—	-6	-316	—	—	0	1,117	378
Residual Fuel Oil	—	337	0	—	0	-30	—	—	0	367	422
Petrochemical Feedstocks ^e	—	25	0	—	0	0	—	—	0	25	0
Special Naphthas	—	0	0	—	0	-1	—	—	(s)	1	0
Lubricants	—	0	0	—	0	0	—	—	8	-8	0
Waxes	—	132	0	—	0	16	—	—	6	110	47
Petroleum Coke	—	529	0	—	0	22	—	—	0	507	86
Asphalt and Road Oil	—	1,569	37	—	0	-560	—	—	1	2,165	1,837
Still Gas	—	707	0	—	0	0	—	—	0	707	0
Miscellaneous Products	—	55	0	—	0	5	—	—	0	50	21
Total	14,999	17,932	6,111	3,513	-4,971	-2,463	0	17,287	17	22,743	29,154

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
August 1999**
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,370	—	5,031	4,099	-2,517	-703	0	16,686	0	0	12,535
Natural Gas Liquids and LRGs	5,437	306	341	—	-4,504	59	—	507	1	1,013	1,480
Pentanes Plus	886	—	155	—	-468	22	—	205	0	346	247
Liquefied Petroleum Gases	4,551	306	186	—	-4,036	37	—	302	1	667	1,233
Ethane/Ethylene	2,002	0	0	—	-2,023	-2	—	0	0	-19	209
Propane/Propylene	1,597	274	130	—	-1,287	23	—	0	1	690	481
Normal Butane/Butylene	616	100	40	—	-454	-5	—	126	0	181	373
Isobutane/Isobutylene	336	-68	16	—	-272	21	—	176	0	-185	170
Other Liquids	-47	—	0	—	0	-511	—	455	1	8	3,902
Other Hydrocarbons/Oxygenates	-7	—	0	—	0	-74	—	66	1	0	258
Unfinished Oils	—	—	0	—	0	-258	—	250	0	8	2,416
Motor Gasoline Blend. Comp.	-40	—	0	—	0	-179	—	139	0	0	1,228
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	73	17,874	289	—	2,479	-308	—	—	14	21,009	9,774
Finished Motor Gasoline	73	8,625	7	—	895	79	—	—	0	9,521	4,350
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	333	83	0	—	0	58	—	—	0	358	118
Other	-260	8,542	7	—	895	21	—	—	0	9,163	4,232
Finished Aviation Gasoline	—	23	14	—	15	8	—	—	0	44	34
Jet Fuel	—	961	0	—	1,075	71	—	—	0	1,965	808
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	961	0	—	1,075	71	—	—	0	1,965	808
Kerosene	—	21	0	—	0	-18	—	—	0	39	135
Distillate Fuel Oil	—	4,874	258	—	494	293	—	—	0	5,333	2,775
0.05 percent sulfur and under	—	4,022	127	—	502	175	—	—	0	4,476	2,279
Greater than 0.05 percent sulfur ..	—	852	131	—	-8	118	—	—	0	857	496
Residual Fuel Oil	—	337	0	—	0	9	—	—	0	328	431
Petrochemical Feedstocks ^e	—	24	0	—	0	0	—	—	0	24	0
Special Naphthas	—	0	0	—	0	1	—	—	(s)	-1	1
Lubricants	—	0	0	—	0	0	—	—	7	-7	0
Waxes	—	125	0	—	0	-18	—	—	6	137	29
Petroleum Coke	—	525	0	—	0	-13	—	—	0	538	73
Asphalt and Road Oil	—	1,604	10	—	0	-721	—	—	1	2,334	1,116
Still Gas	—	692	0	—	0	0	—	—	0	692	0
Miscellaneous Products	—	63	0	—	0	1	—	—	0	62	22
Total	14,833	18,180	5,661	4,099	-4,542	-1,463	0	17,648	16	22,030	27,691

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,087	—	4,491	4,192	-2,543	-479	0	15,706	0	0	12,056
Natural Gas Liquids and LRGs	5,437	212	418	—	-4,883	-82	—	543	0	723	1,398
Pentanes Plus	854	—	155	—	-470	-40	—	231	0	348	207
Liquefied Petroleum Gases	4,583	212	263	—	-4,413	-42	—	312	0	375	1,191
Ethane/Ethylene	2,046	0	0	—	-2,193	3	—	0	0	-150	212
Propane/Propylene	1,603	262	152	—	-1,321	11	—	0	0	685	492
Normal Butane/Butylene	598	-17	94	—	-530	-32	—	156	0	21	341
Isobutane/Isobutylene	336	-33	17	—	-369	-24	—	156	0	-181	146
Other Liquids	183	—	0	—	0	75	—	31	1	76	3,977
Other Hydrocarbons/Oxygenates	101	—	0	—	0	2	—	98	1	0	260
Unfinished Oils	—	—	0	—	0	-252	—	176	0	76	2,164
Motor Gasoline Blend. Comp.	82	—	0	—	0	325	—	-243	0	0	1,553
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-49	16,603	272	—	1,962	-202	—	—	15	18,975	9,572
Finished Motor Gasoline	-49	7,760	10	—	451	8	—	—	0	8,164	4,358
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	330	141	0	—	1	-9	—	—	0	481	109
Other	-379	7,619	10	—	450	17	—	—	0	7,683	4,249
Finished Aviation Gasoline	—	19	7	—	14	8	—	—	0	32	42
Jet Fuel	—	833	0	—	1,130	16	—	—	0	1,947	824
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	833	0	—	1,130	16	—	—	0	1,947	824
Kerosene	—	44	0	—	0	-12	—	—	0	56	123
Distillate Fuel Oil	—	4,680	254	—	367	96	—	—	0	5,205	2,871
0.05 percent sulfur and under	—	3,883	116	—	367	109	—	—	0	4,257	2,388
Greater than 0.05 percent sulfur ...	—	797	138	—	0	-13	—	—	0	948	483
Residual Fuel Oil	—	354	0	—	0	-20	—	—	0	374	411
Petrochemical Feedstocks ^e	—	23	0	—	0	0	—	—	0	23	0
Special Naphthas	—	0	0	—	0	-1	—	—	(s)	1	0
Lubricants	—	0	0	—	0	0	—	—	8	-8	0
Waxes	—	114	0	—	0	-1	—	—	5	110	28
Petroleum Coke	—	511	0	—	0	-18	—	—	0	529	55
Asphalt and Road Oil	—	1,573	1	—	0	-276	—	—	1	1,849	840
Still Gas	—	633	0	—	0	0	—	—	0	633	0
Miscellaneous Products	—	59	0	—	0	-2	—	—	0	61	20
Total	14,658	16,815	5,181	4,192	-5,464	-688	0	16,280	16	19,774	27,003

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,245	—	4,900	4,391	-2,840	-205	0	15,891	10	0	11,851
Natural Gas Liquids and LRGs	5,836	180	515	—	-4,726	64	—	613	0	1,128	1,462
Pentanes Plus	863	—	129	—	-411	8	—	209	0	364	215
Liquefied Petroleum Gases	4,973	180	386	—	-4,315	56	—	404	0	764	1,247
Ethane/Ethylene	2,339	0	0	—	-2,324	4	—	0	0	11	216
Propane/Propylene	1,684	269	171	—	-1,301	62	—	0	0	761	554
Normal Butane/Butylene	605	-56	197	—	-407	16	—	254	0	69	357
Isobutane/Isobutylene	345	-33	18	—	-283	-26	—	150	0	-77	120
Other Liquids	201	—	0	—	0	223	—	54	3	-79	4,200
Other Hydrocarbons/Oxygenates	71	—	0	—	0	-37	—	105	3	0	223
Unfinished Oils	—	—	0	—	0	348	—	-269	0	-79	2,512
Motor Gasoline Blend. Comp.	130	—	0	—	0	-88	—	218	0	0	1,465
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-90	16,906	200	—	1,788	-371	—	—	14	19,161	9,201
Finished Motor Gasoline	-90	8,406	14	—	193	355	—	—	0	8,168	4,713
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	398	647	0	—	29	119	—	—	0	955	228
Other	-488	7,759	14	—	164	236	—	—	0	7,213	4,485
Finished Aviation Gasoline	—	16	5	—	8	-11	—	—	0	40	31
Jet Fuel	—	767	0	—	1,040	-65	—	—	0	1,872	759
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	767	0	—	1,040	-65	—	—	0	1,872	759
Kerosene	—	58	0	—	-6	-27	—	—	0	79	96
Distillate Fuel Oil	—	4,523	180	—	553	-343	—	—	0	5,599	2,528
0.05 percent sulfur and under	—	3,837	99	—	558	-202	—	—	0	4,696	2,186
Greater than 0.05 percent sulfur ...	—	686	81	—	-5	-141	—	—	0	903	342
Residual Fuel Oil	—	310	1	—	0	-20	—	—	0	331	391
Petrochemical Feedstocks ^e	—	25	0	—	0	0	—	—	0	25	0
Special Naphthas	—	0	0	—	0	6	—	—	(s)	-6	6
Lubricants	—	0	0	—	0	0	—	—	8	-8	0
Waxes	—	122	0	—	0	-1	—	—	4	119	27
Petroleum Coke	—	520	0	—	0	-5	—	—	0	525	50
Asphalt and Road Oil	—	1,484	0	—	0	-259	—	—	2	1,741	581
Still Gas	—	614	0	—	0	0	—	—	0	614	0
Miscellaneous Products	—	61	0	—	0	-1	—	—	0	62	19
Total	15,191	17,086	5,615	4,391	-5,778	-289	0	16,558	26	20,210	26,714

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	8,898	—	4,482	4,368	-2,779	130	0	14,839	0	0	11,981
Natural Gas Liquids and LRGs	5,715	30	538	—	-4,131	-50	—	728	4	1,470	1,412
Pentanes Plus	851	—	151	—	-395	21	—	246	0	340	236
Liquefied Petroleum Gases	4,864	30	387	—	-3,736	-71	—	482	4	1,130	1,176
Ethane/Ethylene	2,301	0	0	—	-2,061	-2	—	0	0	242	214
Propane/Propylene	1,645	261	165	—	-1,102	-18	—	0	0	987	536
Normal Butane/Butylene	570	-194	199	—	-324	-60	—	356	4	-49	297
Isobutane/Isobutylene	348	-37	23	—	-249	9	—	126	0	-50	129
Other Liquids	363	—	0	—	0	-55	—	474	0	-56	4,145
Other Hydrocarbons/Oxygenates	124	—	0	—	0	-15	—	139	0	0	208
Unfinished Oils	—	—	0	—	0	-244	—	300	0	-56	2,268
Motor Gasoline Blend. Comp.	239	—	0	—	0	204	—	35	0	0	1,669
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-199	16,517	219	—	1,466	698	—	—	16	17,289	9,899
Finished Motor Gasoline	-199	8,061	14	—	-199	202	—	—	0	7,475	4,915
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	397	1,170	0	—	32	-15	—	—	0	1,614	213
Other	-596	6,891	14	—	-231	217	—	—	0	5,861	4,702
Finished Aviation Gasoline	—	10	8	—	8	3	—	—	0	23	34
Jet Fuel	—	890	0	—	1,040	-34	—	—	0	1,964	725
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	890	0	—	1,040	-34	—	—	0	1,964	725
Kerosene	—	68	0	—	-34	-18	—	—	0	52	78
Distillate Fuel Oil	—	4,517	196	—	651	321	—	—	0	5,043	2,849
0.05 percent sulfur and under	—	3,781	97	—	651	309	—	—	0	4,220	2,495
Greater than 0.05 percent sulfur	—	736	99	—	0	12	—	—	0	823	354
Residual Fuel Oil	—	355	1	—	0	-41	—	—	0	397	350
Petrochemical Feedstocks ^e	—	18	0	—	0	0	—	—	0	18	0
Special Naphthas	—	-2	0	—	0	0	—	—	(s)	-2	6
Lubricants	—	0	0	—	0	0	—	—	8	-8	0
Waxes	—	96	0	—	0	1	—	—	6	89	28
Petroleum Coke	—	561	0	—	0	25	—	—	0	536	75
Asphalt and Road Oil	—	1,304	0	—	0	240	—	—	1	1,063	821
Still Gas	—	582	0	—	0	0	—	—	0	582	0
Miscellaneous Products	—	57	0	—	0	-1	—	—	0	58	18
Total	14,777	16,547	5,239	4,368	-5,444	723	0	16,041	20	18,703	27,437

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 1999
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	9,100	—	4,725	5,370	-3,064	983	0	15,148	0	0	12,964
Natural Gas Liquids and LRGs	6,137	63	527	—	-4,868	488	—	661	0	710	1,900
Pentanes Plus	852	—	111	—	-472	72	—	197	0	222	308
Liquefied Petroleum Gases	5,285	63	416	—	-4,396	416	—	464	0	488	1,592
Ethane/Ethylene	2,519	0	0	—	-2,651	243	—	0	0	-375	457
Propane/Propylene	1,770	297	244	—	-1,098	25	—	0	0	1,188	561
Normal Butane/Butylene	627	-197	162	—	-390	35	—	331	0	-164	332
Isobutane/Isobutylene	369	-37	10	—	-257	113	—	133	0	-161	242
Other Liquids	318	—	0	—	0	-96	—	435	(s)	-21	4,049
Other Hydrocarbons/Oxygenates	134	—	0	—	0	-17	—	151	(s)	0	191
Unfinished Oils	—	—	0	—	0	-351	—	372	0	-21	1,917
Motor Gasoline Blend. Comp.	184	—	0	—	0	272	—	-88	0	0	1,941
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
Finished Petroleum Products	-139	16,753	226	—	1,735	876	—	—	18	17,681	10,775
Finished Motor Gasoline	-139	8,325	10	—	65	-101	—	—	0	8,362	4,814
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	446	1,320	0	—	34	21	—	—	0	1,779	234
Other	-585	7,005	10	—	31	-122	—	—	0	6,583	4,580
Finished Aviation Gasoline	—	5	7	—	8	-10	—	—	0	30	24
Jet Fuel	—	915	0	—	1,133	-47	—	—	0	2,095	678
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	915	0	—	1,133	-47	—	—	0	2,095	678
Kerosene	—	149	0	—	-21	41	—	—	0	87	119
Distillate Fuel Oil	—	4,551	209	—	550	413	—	—	0	4,897	3,262
0.05 percent sulfur and under	—	3,670	89	—	550	319	—	—	0	3,990	2,814
Greater than 0.05 percent sulfur ..	—	881	120	—	0	94	—	—	0	907	448
Residual Fuel Oil	—	361	0	—	0	40	—	—	0	321	390
Petrochemical Feedstocks ^e	—	24	0	—	0	0	—	—	0	24	0
Special Naphthas	—	0	0	—	0	0	—	—	1	-1	6
Lubricants	—	0	0	—	0	0	—	—	12	-12	0
Waxes	—	113	0	—	0	-6	—	—	4	115	22
Petroleum Coke	—	551	0	—	0	-4	—	—	0	555	71
Asphalt and Road Oil	—	1,092	0	—	0	553	—	—	1	538	1,374
Still Gas	—	607	0	—	0	0	—	—	0	607	0
Miscellaneous Products	—	60	0	—	0	-3	—	—	0	63	15
Total	15,416	16,816	5,478	5,370	-6,197	2,251	0	16,244	18	18,370	29,688

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